

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>883,035</b>	--	--	<b>1,513,579</b>	<b>-325,701</b>	<b>-17,411</b>	<b>28,640</b>	<b>2,023,914</b>	<b>949</b>	<b>0</b>	<b>913,812</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>328,179</b>	<b>-106</b>	<b>123,052</b>	<b>5,552</b>	<b>69,392</b>	--	<b>16,897</b>	<b>61,166</b>	<b>27,252</b>	<b>420,754</b>	<b>83,726</b>
Pentanes Plus	42,767	-106	--	3,066	-5,398	--	-40	24,726	127	15,516	7,854
Liquefied Petroleum Gases	285,412	--	123,052	2,486	74,790	--	16,937	36,440	27,125	405,238	75,872
Ethane/Ethylene	139,792	--	5,640	--	70,249	--	571	--	--	215,110	18,073
Propane/Propylene	92,240	--	98,227	90	1,026	--	3,266	--	25,660	162,657	28,370
Normal Butane/Butylene	17,011	--	20,779	2,223	3,103	--	11,447	12,364	1,465	17,840	23,657
Isobutane/Isobutylene	36,369	--	-1,594	173	412	--	1,653	24,076	--	9,631	5,772
<b>Other Liquids</b>	--	<b>20,142</b>	--	<b>138,123</b>	<b>-294,225</b>	<b>-38,117</b>	<b>12,888</b>	<b>-222,781</b>	<b>24,305</b>	<b>11,511</b>	<b>94,174</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	20,142	--	476	24,830	25,556	-608	56,462	15,150	0	3,455
Hydrogen	--	--	--	--	--	27,566	--	27,566	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	15,226	--	--	0	-612	-765	229	15,150	0	786
Renewable Fuels (including Fuel Ethanol)	--	4,916	--	--	24,830	-922	157	28,667	--	0	2,669
Fuel Ethanol	--	4,916	--	--	26,636	-2,804	87	28,661	--	0	2,526
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-1,806	1,882	70	6	--	0	143
Other Hydrocarbons	--	--	--	476	--	-476	--	--	--	0	--
Unfinished Oils	--	--	--	124,005	-4,373	--	5,346	102,727	--	11,559	42,718
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	13,642	-314,682	-63,673	8,159	-382,027	9,155	0	47,994
Reformulated	--	--	--	--	-100,892	-1,635	454	-103,332	--	0	11,721
Conventional	--	--	--	13,642	-213,790	-62,038	7,705	-278,695	8,804	0	36,273
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-9	57	--	-48	7
<b>Finished Petroleum Products</b>	--	--	<b>1,900,766</b>	<b>78,498</b>	<b>-660,592</b>	<b>66,477</b>	<b>-3,554</b>	--	<b>412,314</b>	<b>976,390</b>	<b>126,777</b>
Finished Motor Gasoline	--	--	639,010	10,215	-277,579	66,477	-5,772	--	57,575	386,320	25,874
Reformulated	--	--	107,946	--	-14,772	5,850	-147	--	29	99,142	23
Conventional	--	--	531,064	10,215	-262,807	60,628	-5,625	--	57,546	287,178	25,851
Finished Aviation Gasoline	--	--	2,843	--	-1,421	--	42	--	--	1,380	541
Kerosene-Type Jet Fuel	--	--	198,604	674	-137,528	--	2,885	--	13,219	45,646	17,011
Kerosene	--	--	1,592	--	-14	--	21	--	216	1,341	273
Distillate Fuel Oil	--	--	582,418	2,691	-231,928	0	389	--	138,657	214,135	47,906
15 ppm sulfur and under <sup>7</sup>	--	--	435,908	--	-177,448	-5,373	738	--	63,209	189,140	36,294
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	78,651	229	-18,916	5,373	-2,130	--	68,257	-790	4,729
Greater than 500 ppm sulfur	--	--	67,859	2,462	-35,564	--	1,781	--	7,191	25,785	6,883
Residual Fuel Oil <sup>8</sup>	--	--	93,327	20,621	3,540	--	-787	--	92,098	26,177	18,681
Less than 0.31 percent sulfur	--	--	6,153	2,783	--	--	1,488	--	NA	NA	1,854
0.31 to 1.00 percent sulfur	--	--	6,614	2,928	-130	--	-2,573	--	NA	NA	2,456
Greater than 1.00 percent sulfur	--	--	80,560	14,910	3,670	--	298	--	NA	NA	14,371
Petrochemical Feedstocks	--	--	77,919	36,331	-1,699	--	238	--	--	112,313	1,899
Naphtha for Petro. Feed. Use	--	--	48,927	11,641	-1,423	--	255	--	--	58,890	1,084
Other Oils for Petro. Feed. Use	--	--	28,992	24,690	-276	--	-17	--	--	53,423	815
Special Naphthas	--	--	9,632	2,607	-330	--	137	--	7,610	4,162	1,045
Lubricants	--	--	33,756	4,137	-9,991	--	-1,073	--	11,912	17,063	4,627
Waxes	--	--	1,776	313	-68	--	67	--	574	1,380	326
Petroleum Coke	--	--	126,528	909	--	--	611	--	87,229	39,597	4,813
Marketable	--	--	94,368	909	--	--	611	--	87,229	7,437	4,813
Catalyst	--	--	32,160	--	--	--	--	--	--	32,160	--
Asphalt and Road Oil	--	--	24,878	--	-3,586	--	-331	--	3,086	18,537	3,477
Still Gas	--	--	96,250	--	--	--	--	--	--	96,250	--
Miscellaneous Products	--	--	12,233	--	12	--	19	--	136	12,090	304
<b>Total</b>	<b>1,211,214</b>	<b>20,036</b>	<b>2,023,818</b>	<b>1,735,752</b>	<b>-1,211,126</b>	<b>10,950</b>	<b>54,871</b>	<b>1,862,299</b>	<b>464,820</b>	<b>1,408,655</b>	<b>1,218,489</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."